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March 31, 2017

VIA DELAFILE

Donna Nickerson
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

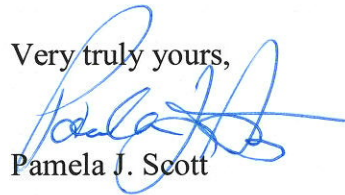
Re: Docket No. 16-0650 – Corrections to Testimony of
Robert M. Collacchi, Jr.

Dear Ms. Nickerson:

Attached is Delmarva Power & Light Company's erratum filing in the above referenced docket to make a correction to the Direct Testimony of Robert M. Collacchi, filed in this docket.

Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302 451-5323.

Very truly yours,



Pamela J. Scott

Attachment

cc: James McC. Geddes, Esquire (w/attachment)
Regina Iorii, Esquire (w/attachment)

1 battery failure issue more closely. The analysis indicated that when the battery fails
2 or reaches a capacity level where it is unable to wake up to communicate with the
3 IMU, it will become unreachable in the head end system UIQ after three days. As a
4 result, the automated over the air meter read is not available and usage has to be
5 estimated for subsequent billing. The cause of the battery failure was attributed to a
6 design flaw and the vendor recommended replacement of all of the batteries with a
7 newly designed battery. The Company initiated battery replacements in February
8 2016 and plans to replace 130,383 batteries by December 31, 2017. The cost of the
9 new batteries themselves will be incurred by the vendor and will not be passed on to
10 customers. The Company is seeking recovery of the incremental labor costs
11 associated with the replacement of the batteries in the field. The total cost of that
12 labor is \$3.1 million.

13 **Design Day Demand**

14 **Q13. Has the Company prepared an estimate of the Delmarva Power Gas Delivery**
15 **design day demand?**

16 A13. Yes. I am sponsoring the Company's preparation of the estimated design day
17 demand which I provided to Company Witness Normand for his cost of service study.
18 This estimate was prepared using a National Association of Regulatory
19 Commissioners methodology.

20 **Q14. Please explain the results and components of the design day demand estimate**
21 **contained in Schedule (RMC) -2.**

22 A14. The calculated design day demand estimate is 215,751 MCF. The details of
23 this estimate are provided in Schedule (RMC)-2. The Residential Class component is

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4 result, the automated over the air meter read is not available and usage has to be
5 estimated for subsequent billing. The cause of the battery failure was attributed to a
6 design flaw and the vendor recommended replacement of all of the batteries with a
7 newly designed battery, ~~which is warranted for ten years.~~ The Company initiated
8 battery replacements in February 2016 and plans to replace 130,383 batteries by
9 December 31, 2017. The cost of the new batteries themselves will be incurred by the
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